



September 29, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP23-____-000
Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff Filing

Dear Ms. Bose:

Enable Gas Transmission, LLC ("EGT") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") the revised tariff records attached hereto as Appendix A to its FERC NGA Gas Tariff, Tenth Revised Volume No. 1 ("Tariff") proposed to become effective November 1, 2023.

STATEMENT OF THE NATURE, REASON AND BASIS

Pursuant to Sections 27 and 28 of the General Terms and Conditions of EGT's FERC Gas Tariff, EGT is required to file with the Commission schedules adjusting EGT's Fuel Use and Lost and Unaccounted-For Gas ("LUFG") percentages and Electric Power Costs ("EPC") Tracker on or before October 1 and April 1 of each year, based on actual data for the twelve-month period ending June 30 and December 31, respectively. Consistent with this requirement, EGT submits herewith its Fuel Use and LUFG percentages and EPC Tracker adjustments to be effective November 1, 2023. Tariff records reflecting the fuel percentages and EPC Tracker are included as Appendix A.

Support for the Proposed Fuel Tracker Retentions

The worksheets attached hereto as Appendix B provide supporting calculations used in deriving the proposed system-wide Fuel Use and LUFG percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages. The system-wide Fuel Use and LUFG calculations exclude (1) the volumes associated with Perryville Hub wheeling transactions since wheeling transactions are exempt from EGT's system-wide Fuel Use assessment and since EGT assesses a separate LUFG rate for that service, (2) those volumes assessed the fixed Line CP Fuel Use and LUFG charge, and (3) the volumes assessed the Line J Backhaul Fuel Use and LUFG charge.

In Docket No. CP06-85-000, EGT requested authorization to charge separate, fixed Fuel Use and LUFG rates for transportation on EGT's Line CP. The Commission accepted the Line CP Fuel Use and LUFG rates subject to EGT excluding Line CP's actual Fuel Use and LUFG volumes from its system-

wide fuel tracker.¹ Therefore, included in this filing as Appendix C is a System Gas Balance for Line CP which shows the receipt and delivery volumes, including Fuel Use and LUFG.

In Docket No. CP20-68-000, EGT requested and was granted permission and approval to abandon Line CP assets by sale to Enable Gulf Run Transmission, LLC ("Gulf Run") and to reacquire by lease capacity on Line CP from Gulf Run ("Lease Agreement"). The Lease Agreement will allow EGT to continue to provide firm transportation service for its existing Line CP customers. EGT will provide fuel in-kind to Gulf Run for fuel consumed under the Lease Agreement in an amount equal to the tracked fuel rate paid by Gulf Run's shippers. Therefore, Line CP's Fuel Use and LUFG percentages are provided in the Rate Schedule FT, FT-2, FT-SC, IT and EFT.

Support for the Proposed Electric Power Charge

Section 28 of EGT's FERC NGA Gas Tariff provides that the EPC Tracker is to include the cost of electric power used in the operation of compressor stations and other field locations, including any stranded costs or other surcharges imposed by the electric service provider. The worksheets attached hereto as Appendix D provide supporting calculations used in deriving the EPC Tracker adjustment.

IMPLEMENTATION AND WAIVER REQUESTS

EGT respectfully requests that the Commission grant EGT any waivers of the Commission's Regulations which may be necessary to accept these proposed tariff records to be effective November 1, 2023. EGT asks that the Commission act upon this filing on or before October 20, 2023, so that shippers on EGT's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2023, effective date of the revised Fuel Use and LUFG percentages and EPC Tracker adjustments. To the extent necessary, EGT moves pursuant to 18 C.F.R. §154.7(a)(9) for the proposed tariff records to go into effect on November 1, 2023.

Pursuant to Section 154.7(a)(9) of the Commission's Regulations,² EGT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2023, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EGT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, EGT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, EGT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

¹ 117 FERC ¶ 61,003 (2006).

² 18 C.F.R. § 154.7(a)(9).

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML package containing the following:

- A transmittal letter including Appendix A in PDF format.
- A clean copy of the proposed tariff records in PDF format for publishing in eLibrary.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendices B, C and D in PDF format.
- A copy of the entire filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

EGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on the following:

Michael T. Langston³

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular hours at EGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. EGT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/EGT> under Informational Postings, Regulatory.

³ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. EGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow EGT to include additional representatives on the official service list.

⁴ Designated as responsible Company official under Section 154.7(2)(2) of the Commission's Regulations.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and know its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE GAS TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates & Regulatory Affairs

Enable Gas Transmission, LLC
FERC NGA Gas Tariff
Tenth Revised Volume No. 1

Tariff Records
Proposed to be Effective November 1, 2023

<u>Version</u>	<u>Description</u>	<u>Title</u>
3.0.0	Rate Schedule FT and FT-2	Currently Effective Rates
3.0.0	Rate Schedule FT-SC	Currently Effective Rates
3.0.0	Rate Schedule IT	Currently Effective Rates
3.0.0	Rate Schedule NNTS	Currently Effective Rates
3.0.0	Rate Schedule NNTS-SC	Currently Effective Rates
3.0.0	Rate Schedule FSS	Currently Effective Rates
3.0.0	Rate Schedule ISS	Currently Effective Rates
3.0.0	Rate Schedule EFT	Currently Effective Rates

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
FIRM TRANSPORTATION SERVICE
FIRM TRANSPORTATION SERVICE (WITH MINIMUM FLOW OBLIGATION)
(\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FT – FIRM TRANSPORTATION</u>									
<u>FT-2 – FIRM TRANSPORTATION (WITH MINIMUM FLOW OBLIGATION)</u>									
Reservation Charge	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
Commodity	0.0087	----	----	----	0.0026	0.0113	0.0113	1.03%	0.44%
Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0026	0.2554	0.0113		
Reservation Charge Adj	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
FIRM TRANSPORTATION SERVICE – SMALL CUSTOMER
(\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>FT – SMALL CUSTOMER</u>									
Commodity	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0026	\$0.3125	\$0.0113	1.03%	0.44%
Overrun	0.3099	(0.0000)	(0.0000)	0.0000	0.0026	0.3125	0.0113		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
INTERRUPTIBLE TRANSPORTATION SERVICE
(\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>IT – INTERRUPTIBLE TRANSPORTATION</u>									
Commodity	\$0.2201	(0.0000)	----	----	0.0026	\$0.2227	\$0.0113	1.03%	0.44%
Overrun	0.2201	(0.0000)	----	----	0.0026	0.2227	0.0113		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 NO NOTICE TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>NNTS – NO NOTICE TRANSPORTATION</u>									
Reservation Charge	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
Commodity	0.0184	----	----	----	0.0024	0.0208	0.0208	1.74%	0.53%
Overrun	0.3063	(0.0000)	(0.0000)	0.0000	0.0024	0.3087	0.0208		
Reservation Charge Adj	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
NO NOTICE TRANSPORTATION SERVICE – SMALL CUSTOMER
(\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>NNTS - SMALL CUSTOMER</u>									
Commodity	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0024	\$0.3996	\$0.0208	1.74%	0.53%
Overrun	0.3972	(0.0000)	(0.0000)	0.0000	0.0024	0.3996	0.0208		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

RatSTATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
FIRM STORAGE SERVICE
(\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FSS - FIRM STORAGE SERVICE</u>									
Deliverability Fee	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
Capacity Fee	0.0229	----	----	----	----	0.0229	0.0000		
Storage Fee	0.0154	----	----	----	----	0.0154	0.0154	1.12%	0.36%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		
Deliverability Fee Adj	0.2562	----	----	----	----	0.2562	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

CSTATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 INTERRUPTIBLE STORAGE SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
Interruptible Storage Rate	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.12%	0.36%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
ENHANCED FIRM TRANSPORTATION SERVICE
(\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
<u>3.43 to 24 Swing Ratio</u>									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0026	0.0113	0.0113	1.03%	0.44%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0026	5.8697	0.0113		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
<u>2.18 to 3.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0026	0.0113	0.0113	1.03%	0.44%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0026	0.7436	0.0113		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
<u>1.6 to 2.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0026	0.0113	0.0113	1.03%	0.44%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0026	0.4995	0.0113		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
<u>1.0 to 1.5 Swing Ratio</u>									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0026	0.0113	0.0113	1.03%	0.44%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0026	0.3775	0.0113		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0026	0.2554	0.0113		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the

product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter.

The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

MARKED VERSION

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM TRANSPORTATION SERVICE
 FIRM TRANSPORTATION SERVICE (WITH MINIMUM FLOW OBLIGATION)
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FT – FIRM TRANSPORTATION</u>									
<u>FT-2 – FIRM TRANSPORTATION (WITH MINIMUM FLOW OBLIGATION)</u>									
Reservation Charge	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
Commodity	0.0087	----	----	----	0.00370 <u>.0026</u>	0.01240.01 <u>13</u>	0.01240.01 <u>13</u>	1.281 <u>03%</u>	0.210 <u>44%</u>
Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.00370 <u>.0026</u>	0.25650.25 <u>54</u>	0.01240.01 <u>13</u>		
Reservation Charge Adj	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

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ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
FIRM TRANSPORTATION SERVICE – SMALL CUSTOMER
(\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
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RATE SCHEDULE

FT – SMALL CUSTOMER

Commodity	\$0.3099	(0.0000)	(0.0000)	0.0000	0.00370 <u>.0026</u>	\$0.31360.3 <u>125</u>	\$0.01240.0 <u>113</u>	1.281 <u>03%</u>	0.210 <u>44%</u>
Overrun	0.3099	(0.0000)	(0.0000)	0.0000	0.00370 <u>.0026</u>	0.31360.31 <u>25</u>	0.01240.01 <u>13</u>		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
INTERRUPTIBLE TRANSPORTATION SERVICE
(\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>IT – INTERRUPTIBLE TRANSPORTATION</u>									
Commodity	\$0.2201	(0.0000)	----	----	0.00370 <u>.0026</u>	\$0.22380.2 <u>227</u>	\$0.01240.0 <u>113</u>	1.281 <u>03%</u>	0.240 <u>44%</u>
Overrun	0.2201	(0.0000)	----	----	0.00370 <u>.0026</u>	0.22380.22 <u>27</u>	0.01240.01 <u>13</u>		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
NO NOTICE TRANSPORTATION SERVICE
(\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>NNTS – NO NOTICE TRANSPORTATION</u>									
Reservation Charge	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
Commodity	0.0184	----	----	----	0.00380 <u>.0024</u>	0.0222 <u>0.0208</u>	0.0222 <u>0.0208</u>	2.10 <u>1.74</u> %	0.350 <u>53</u> %
Overrun	0.3063	(0.0000)	(0.0000)	0.0000	0.00380 <u>.0024</u>	0.3101 <u>0.3087</u>	0.0222 <u>0.0208</u>		
Reservation Charge Adj	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 NO NOTICE TRANSPORTATION SERVICE – SMALL CUSTOMER
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>NNTS - SMALL CUSTOMER</u>									
Commodity	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0038 <u>0.0024</u>	\$0.4010 <u>0.3996</u>	\$0.0222 <u>0.208</u>	2.101 <u>74%</u>	0.350 <u>53%</u>
Overrun	0.3972	(0.0000)	(0.0000)	0.0000	0.0038 <u>0.0024</u>	0.4010 <u>0.3996</u>	0.0222 <u>0.208</u>		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

RatSTATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM STORAGE SERVICE
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>FSS - FIRM STORAGE SERVICE</u>									
Deliverability Fee	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
Capacity Fee	0.0229	----	----	----	----	0.0229	0.0000		
Storage Fee	0.0154	----	----	----	----	0.0154	0.0154	1.25 <u>1.12</u> %	0.270 <u>36</u> %
Overrun	0.5468	----	----	----	----	0.5468	0.0154		
Deliverability Fee Adj	0.2562	----	----	----	----	0.2562	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

CSTATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 INTERRUPTIBLE STORAGE SERVICE
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
Interruptible Storage Rate	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.25 <u>1.1</u> 2%	0.27 <u>0.36</u> 36%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
ENHANCED FIRM TRANSPORTATION SERVICE
(\$/Dth)

	BASE RATE	SEC. 5.7	SEC. 23	SEC. 23.2	SEC. 28.4	MAXIMUM RATE	MINIMUM RATE	FUEL USE %	LUFG %
<u>RATE SCHEDULE</u>									
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
<u>3.43 to 24 Swing Ratio</u>									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.01240.01 13	0.01240.01 13	1.281. 03%	0.210. 44%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.00370 .0026	5.87085.86 97	0.01240.01 13		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
<u>2.18 to 3.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.01240.01 13	0.01240.01 13	1.281. 03%	0.210. 44%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.74470.74 36	0.01240.01 13		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
<u>1.6 to 2.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.01240.01 13	0.01240.01 13	1.281. 03%	0.210. 44%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.50060.49 95	0.01240.01 13		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
<u>1.0 to 1.5 Swing Ratio</u>									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.01240.01 13	0.01240.01 13	1.281. 03%	0.210. 44%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.00370 .0026	0.37860.37 75	0.01240.01 13		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.00370				

.0026 ~~0.2565~~0.25 ~~0.0124~~0.01
54 13

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter.

The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

APPENDIX B

ENABLE GAS TRANSMISSION, LLC
Fuel and Loss Adjustment - Summary
To be Effective November 1, 2023

Line No.	Transportation	No-Notice (a)	Transportation (b)	Storage (c)
1	Current Fuel Use %	1.74%	1.03%	1.12%
2	Current LUFG %	<u>0.53%</u>	<u>0.44%</u>	<u>0.36%</u>
3	Total Effective Fuel Use & LUFG %	<u><u>2.27%</u></u>	<u><u>1.47%</u></u>	<u><u>1.48%</u></u>

ENABLE GAS TRANSMISSION, LLC
Summary Schedule
Derivation of Fuel Use Percentages
To be Effective November 1, 2023

Line No.	Description	Totals	Services		
			No-Notice	Transport	Storage
		(a)	(b)	(c)	(d)
	Total Fuel Use By Function				
1	Storage	327,720			
2	Transmission	9,237,235			
3	Less PHS Fuel Use	-			
4	Less Searcy Backhaul Fuel Use	-			
5	Less Non Routine Operational Fuel Use 1/	(3,543)			
6		<u>9,561,412</u>			
	Allocate Storage Fuel Use To Services				
7	Throughput	29,800,780	10,710,728	4,000,000	15,090,052
8	Percentages	<u>100.0000%</u>	<u>35.9411%</u>	<u>13.4225%</u>	<u>50.6364%</u>
9	Allocated Amount	<u>327,720</u>	<u>117,786</u>	<u>43,988</u>	<u>165,946</u>
	Allocate Transmission Fuel Use To System Transport				
10	Total Throughput	740,478,734	25,409,866	715,068,868	-
11	Less: Searcy Backhaul Throughput	-	-	-	-
12	Less: PHS Throughput	(11,995,674)	-	(11,995,674)	-
13	Less: Perryville Receipts Throughput	(222,362)	-	(222,362)	-
14	Less: F185 Receipts / Deliveries Throughput	<u>(3,104,572)</u>	<u>-</u>	<u>(3,104,572)</u>	<u>-</u>
15	System Transport Throughput	725,156,126	25,409,866	699,746,260	-
16	Percentages	<u>100.0000%</u>	<u>3.5041%</u>	<u>96.4959%</u>	<u>0.0000%</u>
17	Allocated Amount By Percentage	9,233,692	323,558	8,910,134	-
18	PHS Fuel Use Allocated To Transmission	-	-	-	-
19	Searcy Backhaul Fuel Use Allocated To Transmission	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20	Allocated Amount	9,233,692	323,558	8,910,134	-
21	Total Fuel Use Allocated	9,561,412	441,344	8,954,122	165,946
	Cumulative Adjustments for (Over)/Under Fuel Use Retention				
22	January 1995 through December 2022	(1,310,469)	(9,754)	(1,295,863)	(4,852)
23	January 2023 through June 2023	<u>(418,742)</u>	<u>11,033</u>	<u>(437,932)</u>	<u>8,157</u>
24	Total Cumulative Adjustments for (Over)/Under Retention	<u>(1,729,211)</u>	<u>1,279</u>	<u>(1,733,795)</u>	<u>3,305</u>
25	Base Fuel Quantities plus total Cumulative Adjustments	<u>7,832,201</u>	442,623	7,220,327	169,251
26	Estimated Throughput		<u>25,410,000</u>	<u>699,746,000</u>	<u>15,090,000</u>
27	Adjusted Fuel Use Percentage		<u>1.74%</u>	<u>1.03%</u>	<u>1.12%</u>

1/ See the EGT reports file with the DOT dated 8/29/2022, 9/7/2022, 3/2/2023, 3/15/2023.

ENABLE GAS TRANSMISSION, LLC
Summary Schedule
Derivation of LUFG Percentages
To be Effective November 1, 2023

Line No.	Description	Totals (a)	No-Notice (b)	Services Transport (c)	Storage (d)
	Total LUFG by Function				
1	Storage	94,280			
2	Transmission	2,342,641			
3	Less PHS LUFG	(4,761)			
4	Less Non Routine Operational Losses	-			
5		<u>2,432,160</u>			
	Allocate Storage LUFG to Services				
6	Throughput	29,800,780	10,710,728	4,000,000	15,090,052
7	Percentages	<u>100.0000%</u>	<u>35.9411%</u>	<u>13.4225%</u>	<u>50.6364%</u>
8	Allocated Amount	<u>94,280</u>	<u>33,885</u>	<u>12,655</u>	<u>47,740</u>
	Allocate Transmission LUFG to Services				
9	Total Throughput	740,478,734	25,409,866	715,068,868	-
10	Less: Searcy Backhaul Throughput	-	-	-	-
11	Less: PHS Throughput	<u>(11,995,674)</u>	<u>-</u>	<u>(11,995,674)</u>	<u>-</u>
12	System Transport Throughput	728,483,060	25,409,866	703,073,194	-
13	Percentages	<u>100.0000%</u>	<u>3.4881%</u>	<u>96.5119%</u>	<u>0.0000%</u>
14	Allocated Amount By Percentage	2,342,641	81,714	2,260,927	-
15	PHS LUFG Allocated To Transmission	<u>(4,761)</u>	<u>-</u>	<u>(4,761)</u>	<u>-</u>
16	Allocated Amount	2,337,880	81,714	2,256,166	-
17	Total LUFG Allocated	2,432,160	115,599	2,268,821	47,740
	Cumulative Adjustments for (Over)/Under LUFG Retention				
18	January 1995 through December 2022	(263,320)	(3,581)	(263,903)	4,164
19	January 2023 through June 2023	<u>1,123,902</u>	<u>22,493</u>	<u>1,099,544</u>	<u>1,865</u>
20	Total Cumulative Adjustments for (Over)/Under Retention	<u>860,582</u>	<u>18,912</u>	<u>835,641</u>	<u>6,029</u>
21	Base LUFG Quantities plus total Cumulative Adjustments	<u>3,292,742</u>	134,511	3,104,462	53,769
22	Estimated Throughput		<u>25,410,000</u>	<u>703,073,000</u>	<u>15,090,000</u>
23	Adjusted LUFG Percentage		<u>0.53%</u>	<u>0.44%</u>	<u>0.36%</u>

ENABLE GAS TRANSMISSION, LLC
Fuel Quantities by Function
Twelve Months Ended June 30, 2023

Line No.	Acct. No.	Function	Dth (a)
		<u>Storage</u>	
1	817	Company Use	19,557
2	823	Company Use	-
3	819	Company Use	308,163
4		LUFG	<u>94,280</u>
5			<u>422,000</u>
		<u>Transmission</u>	
6	854	Company Use	7,311,973
7	856	Company Use	99,089
8	777	Company Use	1,826,173
9		LUFG	<u>2,342,641</u>
10			<u>11,579,876</u>
		<u>Totals</u>	
11		Total Company Use	9,564,955
12		Total LUFG	<u>2,436,921</u>
13			<u>12,001,876</u>

ENABLE GAS TRANSMISSION, LLC
Comparison of Fuel Use Allocated to Fuel Use Retained
For the Six Month Period Ending June 30, 2023

Line No.	Description	Services			
		Totals	No-Notice	Transport	Storage
		(a)	(b)	(c)	(d)
	Total Fuel Use By Function				
1	Storage	184,694			
2	Transmission	4,464,115			
3	Less Searcy Backhaul Fuel Use	-			
4	Less PHS Fuel Use	-			
5	Less Non Routine Operational Fuel Use	-			
6		<u>4,648,809</u>			
	Allocate Storage Fuel Use To Services				
7	Throughput	14,233,548	6,072,377	2,000,000	6,161,171
8	Percentages	<u>100.0000%</u>	<u>42.6624%</u>	<u>14.0513%</u>	<u>43.2863%</u>
9	Allocated Amount	<u>184,694</u>	<u>78,795</u>	<u>25,952</u>	<u>79,947</u>
	Allocate Transmission Fuel Use To System Transport				
10	Total Throughput	409,446,899	6,374,610	403,072,289	
11	Less: Searcy Backhaul Throughput	-	-	-	
12	Less: PHS Throughput	(2,587,524)	-	(2,587,524)	
13	Less: Perryville Receipts Throughput	-	-	-	
14	Less: F185 Receipts / Deliveries Throughput	<u>(1,480,287)</u>	<u>-</u>	<u>(1,480,287)</u>	
15	System Transport Throughput	405,379,088	6,374,610	399,004,478	N/A
16	Percentages	<u>100.0000%</u>	<u>1.5725%</u>	<u>98.4275%</u>	<u>N/A</u>
17	Allocated Amount By Percentage	4,464,115	70,198	4,393,917	N/A
18	Searcy Backhaul Fuel Use Allocated To Transmission	-	-	-	N/A
19	PHS Fuel Use Allocated To Transmission	<u>-</u>	<u>-</u>	<u>-</u>	<u>N/A</u>
20	Allocated Amount	4,464,115	70,198	4,393,917	-
21	Total Current Fuel Use Allocated	4,648,809	148,993	4,419,869	79,947
22	Total Fuel Use Retained	5,067,551	137,960	4,857,801	71,790
23	Less: Searcy Backhaul Fuel Use Retained 1/	-	-	-	-
24	Less: PHS Fuel Use Retained	-	-	-	-
25	Plus: Imputed Negotiated Fuel Use Retained	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
26	System Fuel Use Retained	<u>5,067,551</u>	<u>137,960</u>	<u>4,857,801</u>	<u>71,790</u>
27	Net (over)/Under Fuel Use Retention	<u>(418,742)</u>	<u>11,033</u>	<u>(437,932)</u>	<u>8,157</u>

1/ For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUFG percentage and all volumes retained have been recorded in the Fuel Use component.

ENABLE GAS TRANSMISSION, LLC
Comparison of LUFG Allocated to LUFG Retained
For the Six Month Period Ending June 30, 2023

Line No.	Description	Totals	Services		
			No-Notice	Transport	Storage
		(a)	(b)	(c)	(d)
	Total LUFG By Function				
1	Storage	41,407			
2	Transmission	2,128,105			
3	Less PHS LUFG	(492)			
4	Less Non Routine Operational Losses	-			
5		<u>2,169,020</u>			
	Allocate Storage LUFG To Services				
6	Throughput	14,233,548	6,072,377	2,000,000	6,161,171
7	Percentages	<u>100.0000%</u>	<u>42.6624%</u>	<u>14.0513%</u>	<u>43.2863%</u>
8	Allocated Amount	<u>41,407</u>	<u>17,665</u>	<u>5,818</u>	<u>17,924</u>
	Allocate Transmission LUFG To System Transport				
9	Total Throughput	409,446,899	6,374,610	403,072,289	
10	Less: Searcy Backhaul Throughput	-	-	-	
11	Less: PHS Throughput	<u>(2,587,524)</u>	<u>-</u>	<u>(2,587,524)</u>	
12	System Transport Throughput	406,859,375	6,374,610	400,484,765	N/A
13	Percentages	<u>100.0000%</u>	<u>1.5668%</u>	<u>98.4332%</u>	<u>N/A</u>
14	Allocated Amount By Percentage	2,128,105	33,343	2,094,762	N/A
15	PHS LUFG Allocated To Transmission	<u>(492)</u>	<u>-</u>	<u>(492)</u>	<u>N/A</u>
16	Allocated Amount	2,127,613	33,343	2,094,270	-
17	Total Current LUFG Allocated	2,169,020	51,008	2,100,088	17,924
18	Total LUFG Retained	1,045,143	28,515	1,000,569	16,059
19	Less: PHS LUFG Retained	<u>(25)</u>	<u>-</u>	<u>(25)</u>	<u>-</u>
20	System LUFG Retained	<u>1,045,118</u>	<u>28,515</u>	<u>1,000,544</u>	<u>16,059</u>
21	Net (over)/Under LUFG Retention	<u>1,123,902</u>	<u>22,493</u>	<u>1,099,544</u>	<u>1,865</u>

ENABLE GAS TRANSMISSION, LLC
Fuel Quantities by Function
Six Months Ended June 30, 2023

Line No.	Acct. No.	Function	Dth (a)
		<u>Storage</u>	
1	817	Company Use	11,872
2	823	Company Use	-
3	819	Company Use	172,822
4		LUFG	<u>41,407</u>
5			<u><u>226,101</u></u>
		<u>Transmission</u>	
6	854	Company Use	3,561,626
7	856	Company Use	39,867
8	777	Company Use	862,622
9		LUFG	<u>2,128,105</u>
10			<u><u>6,592,220</u></u>
		<u>Totals</u>	
11		Total Company Use	4,648,809
12		Total LUFG	<u>2,169,512</u>
13			<u><u>6,818,321</u></u>

ENABLE GAS TRANSMISSION, LLC
System Gas Balance - Total
Twelve Months Ended June 30, 2023

Line No.	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
1	Purchased Gas	899,306	1,334,943	787,638	432,803	514,843	(321,803)	98,436	1,635,161	462,207	830,291	740,951	834,708	8,249,484
2	Total Purchased Gas	899,306	1,334,943	787,638	432,803	514,843	(321,803)	98,436	1,635,161	462,207	830,291	740,951	834,708	8,249,484
3	Gas Transported for Other - Received	89,839,237	88,219,571	91,573,625	110,153,739	112,711,843	86,081,631	72,715,546	62,714,193	67,321,228	65,836,795	70,716,719	65,113,822	982,997,949
4	Gas Transported or Compressed by Others - Net	(1,735,165)	(1,716,059)	(681,564)	(164,596)	72,099	(682,264)	457,865	391,038	(531,811)	(170,656)	(4,263,599)	1,653,102	(7,371,610)
5	Gas Received From Shippers As Fuel	1,060,470	1,046,208	1,066,730	1,217,866	1,197,552	1,107,813	941,507	811,579	885,953	832,874	827,000	768,638	11,764,190
6	Gas Received From Shippers As LUFG	148,553	150,386	153,557	180,345	248,224	283,418	220,736	191,888	193,877	199,818	125,267	113,557	2,209,626
7	Gas Withdrawn from Underground Storage	221,466	386,866	51,068	269,403	2,354,113	5,226,282	3,514,244	3,224,267	4,073,283	1,641,726	201,285	1,115	21,165,118
8	Total Receipts	90,433,867	89,421,915	92,951,054	112,089,560	117,098,674	91,695,077	77,948,334	68,968,126	72,404,737	69,170,848	68,347,623	68,484,942	1,019,014,757
9	Transmission System Sales	72,945	622,945	752,850	467,945	2,850	552,445	312,945	2,660	129,931	22,775	2,945	2,850	2,946,086
10	Gas Transported for Other - Delivered	87,053,370	85,825,903	88,474,256	106,618,267	114,789,034	88,803,580	75,315,100	66,251,598	71,756,689	67,007,218	67,173,446	61,942,848	981,011,309
11	Gas Used by Respondent 1/	841,347	881,543	945,596	1,142,384	1,175,491	1,093,322	841,979	739,424	855,004	754,274	827,813	630,315	10,728,492
12	Gas Delivered to Underground Storage	2,256,007	2,233,326	2,470,134	3,778,917	1,485,719	904,847	1,066,609	471,057	70,464	829,635	2,986,073	3,161,162	21,713,950
13	Total Sales & Other Deliveries	90,223,669	89,563,717	92,642,836	112,007,513	117,453,094	91,354,194	77,536,633	67,464,739	72,812,088	68,613,902	70,990,277	65,737,175	1,016,399,837
14	Lost & Unaccounted for Gas - Transmission	155,574	(136,811)	291,473	71,885	(329,640)	339,770	435,042	1,450,202	(387,899)	537,606	(2,548,425)	2,641,863	2,520,640
15	Lost & Unaccounted for Gas - Storage	54,624	(4,991)	16,745	10,162	(24,780)	1,113	(23,341)	53,185	(19,452)	19,340	(94,229)	105,904	94,280
16	Total Lost & Unaccounted for Gas	210,198	(141,802)	308,218	82,047	(354,420)	340,883	411,701	1,503,387	(407,351)	556,946	(2,642,654)	2,747,767	2,614,920
17		90,433,867	89,421,915	92,951,054	112,089,560	117,098,674	91,695,077	77,948,334	68,968,126	72,404,737	69,170,848	68,347,623	68,484,942	1,019,014,757

1/ Includes compressor fuel, shrinkage, and other company used gas.

July 2022 Through June 2023

[illegible]

ENABLE GAS TRANSMISSION, LLC
Searcy Fuel Usage and Throughput
July 2022 Through June 2023

Line No.	Date	Compressor Fuel	Throughput - MP 003125			Fuel Allocations		Fuel Only	LUFG Only	Over / Under
		170719 & 170736	Non Backhaul	Backhaul	Total	Non Backhaul	Backhaul	Retained From Backhauls	Retained From Backhauls	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	2022-07	6,006	507,666	-	507,666	6,006	-	-	-	-
2	2022-08	8,444	659,619	-	659,619	8,444	-	-	-	-
3	2022-09	8,419	622,727	-	622,727	8,419	-	-	-	-
4	2022-10	9,895	629,900	-	629,900	9,895	-	-	-	-
5	2022-11	9,516	752,758	-	752,758	9,516	-	-	-	-
6	2022-12	10,009	1,555,394	-	1,555,394	10,009	-	-	-	-
7	2023-01	7,656	670,810	-	670,810	7,656	-	-	-	-
8	2023-02	6,179	605,192	-	605,192	6,179	-	-	-	-
9	2023-03	10,625	670,809	-	670,809	10,625	-	-	-	-
10	2023-04	10,137	649,170	-	649,170	10,137	-	-	-	-
11	2023-05	10,044	670,809	-	670,809	10,044	-	-	-	-
12	2023-06	8,471	600,000	-	600,000	8,471	-	-	-	-
13		105,401	8,594,854	-	8,594,854	105,401	-	-	-	-
Line J Backhaul Fuel Use:										
14									-	
15									-	
16									0.00%	
Line J Backhaul Lufg:										
17									-	
18									-	
19									0.00%	

Note: For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUFG percentage and all volumes retained have been recorded in the Fuel Use component.

ENABLE GAS TRANSMISSION, LLC
Systemwide Fuel Use and LUFG as a Percentage of Throughput
Twelve Months Ended June 30,2023

Line No.	Description	Total (a)
1	Fuel & LUFG	12,001,876
2	Throughput	740,478,734
3	Percentage	1.62%

ENABLE GAS TRANSMISSION, LLC
Storage Determinants
January 2023 through June 2023

Line No.	Nominated Storage Injections		
		FSS	NNTS
		(a)	(b)
1	2023-01	-	577,782
2	2023-02	-	472,143
3	2023-03	-	1,500,138
4	2023-04	2,025,357	307,774
5	2023-05	2,099,055	1,834,092
6	2023-06	2,036,759	1,380,448
7		6,161,171	6,072,377

APPENDIX C

Appendix C

ENABLE GAS TRANSMISSION, LLC
Line CP System Gas Balance
Twelve Months Ended June 30, 2023

Line No.	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
1	Purchased Gas	3,484,008	1,863,850	968,608	142,540	531,306	(100,618)	-	-	-	-	-	-	6,889,694
2	Total Purchased Gas	3,484,008	1,863,850	968,608	142,540	531,306	(100,618)	-	-	-	-	-	-	6,889,694
3	Gas Transported for Other - Received	35,398,161	36,258,802	38,536,968	53,695,471	57,406,368	23,664,134	-	-	-	-	-	-	244,959,904
4	Gas Transported or Compressed by Others - Net	(547,746)	150,083	1,163,559	3,118,388	20,050	1,044,027	-	-	-	-	-	-	4,948,361
5	Gas Received From Shippers As Fuel	321,182	317,531	332,624	456,721	431,842	254,465	-	-	-	-	-	-	2,114,365
6	Gas Received From Shippers As LUFG	48,001	46,840	49,078	66,889	63,263	68,321	-	-	-	-	-	-	342,392
7	Gas Withdrawn from Underground Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Receipts	38,703,606	38,637,106	41,050,837	57,480,009	58,452,829	24,930,329	-	-	-	-	-	-	259,254,716
9	Transmission System Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Gas Transported for Other - Delivered	38,636,847	38,552,059	40,914,000	57,149,569	57,677,363	24,514,865	-	-	-	-	-	-	257,444,703
11	Gas Used by Respondent	65,630	69,056	126,564	352,837	365,845	183,605	-	-	-	-	-	-	1,163,537
12	Gas Delivered to Underground Storage	-	-	-	44,325	381,707	42,866	-	-	-	-	-	-	468,898
13	Total Sales & Other Deliveries	38,702,477	38,621,115	41,040,564	57,546,731	58,424,915	24,741,336	-	-	-	-	-	-	259,077,138
14	Lost & Unaccounted for Gas - Transmission	1,129	15,991	10,273	(66,722)	27,914	188,993	-	-	-	-	-	-	177,578
15	Lost & Unaccounted for Gas - Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Lost & Unaccounted for Gas	1,129	15,991	10,273	(66,722)	27,914	188,993	-	-	-	-	-	-	177,578
17		38,703,606	38,637,106	41,050,837	57,480,009	58,452,829	24,930,329	-	-	-	-	-	-	259,254,716

APPENDIX D

ENABLE GAS TRANSMISSION, LLC
Electric Power Cost Tracker
Effective November 1, 2023

Line No.	Description	Totals (a)	No-Notice (b)	Transport (c)
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jul 2022 through June 2023	651,271,306	10,439,147	640,832,159
2	Allocation Factors	100.0000%	1.6029%	98.3971%
3	Cumulative Adjustments For (Over) / Under Costs Collected November 1998 thru December 2022	\$ 174,566.05	\$ 3,749.08	\$ 170,816.97
4	Jul 2022 thru Dec 2022	<u>\$ (468,956.00)</u>	<u>\$ (10,077.25)</u>	<u>\$ (458,878.75)</u>
5	Total Cumulative Adjustments For (Over) / Under Costs Collected	\$ (294,389.95)	\$ (6,328.17)	\$ (288,061.78)
6	Electric Power Costs Incurred - Jul 2022 through June 2023	<u>\$ 1,966,474.52</u>	<u>\$ 31,520.38</u>	<u>\$ 1,934,954.14</u>
7	Total Base Costs Plus Total Cumulative Adjustments	\$ 1,672,084.57	\$ 25,192.21	\$ 1,646,892.36
8	Estimated Throughput - Dth	651,271,000	10,439,000	640,832,000
9	Allocation Factors	100.0000%	1.6029%	98.3971%
10	Adjusted Electric Power Costs Rate		<u>\$ 0.0024</u>	<u>\$ 0.0026</u>

ENABLE GAS TRANSMISSION, LLC
Comparison Of Cost Incurred To Costs Collected
For Six Month Period Ended June 30, 2023

Line No.	Description	Totals (a)	No-Notice (b)	Transport (c)
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jan 2023 thru June 2023	331,698,331	6,245,313	325,453,018
2	Allocation Factors	100.0000%	1.8828%	98.1172%
3	Allocated Electric Power Costs Incurred - Jan 2023 thru June 2023	\$ 782,292.30	\$ 14,729.23	\$ 767,563.07
4	Allocated Electric Power Costs Collected - Jan 2023 thru June 2023	<u>\$ 1,251,248.30</u>	<u>\$ 24,806.48</u>	<u>\$ 1,226,441.82</u>
5	(Over) / Under Collections - Jan 2023 thru June 2023	<u><u>\$ (468,956.00)</u></u>	<u><u>\$ (10,077.25)</u></u>	<u><u>\$ (458,878.75)</u></u>

ENABLE GAS TRANSMISSION, LLC
Electric Power Costs Collected
July 2022 Through June 2023

Line No.	Description	No-Notice			Transport			Totals	
		Throughput	Rate	Costs	Throughput	Rate	Costs	Throughput	Costs
		(Dth)	(\$/Dth)	Retained	(Dth)	(\$/Dth)	Retained	(Dth)	Retained
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				\$			\$		\$
1	2022-07	249,636	0.0039	970.13	50,427,741	0.0041	206,748.17	50,677,377	207,718.30
2	2022-08	523,312	0.0040	2,080.84	47,931,232	0.0041	196,504.17	48,454,544	198,585.01
3	2022-09	379,052	0.0041	1,554.13	48,530,928	0.0041	198,968.60	48,909,980	200,522.73
4	2022-10	544,296	0.0041	2,231.72	50,960,596	0.0041	208,938.55	51,504,892	211,170.27
5	2022-11	1,060,779	0.0040	4,246.14	55,208,200	0.0038	209,790.25	56,268,979	214,036.39
6	2022-12	1,436,759	0.0040	5,747.14	62,320,444	0.0038	236,814.29	63,757,203	242,561.43
7	Subtotal	4,193,834		16,830.10	315,379,141		1,257,764.03	319,572,975	1,274,594.13
8	2023-01	1,466,683	0.0040	5,866.81	61,392,240	0.0038	233,290.48	62,858,923	239,157.29
9	2023-02	1,045,593	0.0040	4,182.42	52,925,402	0.0038	201,119.00	53,970,995	205,301.42
10	2023-03	767,207	0.0040	3,068.80	57,378,531	0.0038	218,036.15	58,145,738	221,104.95
11	2023-04	2,090,746	0.0040	8,363.06	51,040,651	0.0038	193,958.12	53,131,397	202,321.18
12	2023-05	493,637	0.0038	1,875.79	53,197,440	0.0037	196,824.01	53,691,077	198,699.80
13	2023-06	381,447	0.0038	1,449.60	49,518,754	0.0037	183,214.06	49,900,201	184,663.66
14	Subtotal	6,245,313		24,806.48	325,453,018		1,226,441.82	331,698,331	1,251,248.30
15	Grand Total	10,439,147		41,636.58	640,832,159		2,484,205.85	651,271,306	2,525,842.43

ENABLE GAS TRANSMISSION, LLC
Electric Power Costs Incurred
July 2022 Through June 2023

Line No.	Description	Energy Consumption			Energy Charge	Sales Tax	Total
		Peak	Off Peak	Total			
		(a)	(b)	(c)	(d)	(e)	(f)
					\$	\$	\$
1	7/01/22 - 7/31/22	-	1,902,667	1,902,667	217,096.24	-	217,096.24
2	8/01/22 - 8/31/22	-	1,648,128	1,648,128	199,151.66	-	199,151.66
3	9/01/22 - 9/30/22	-	1,716,720	1,716,720	204,288.22	-	204,288.22
4	10/01/22 - 10/31/22	-	1,801,401	1,801,401	207,456.71	-	207,456.71
5	11/01/22 - 11/30/22	-	1,427,617	1,427,617	162,898.61	-	162,898.61
6	12/01/22 - 12/31/22	-	1,683,696	1,683,696	193,290.78	-	193,290.78
7	Subtotal	-	10,180,229	10,180,229	1,184,182.22	-	1,184,182.22
8	01/09/23 - 02/08/23	-	1,004,888	1,004,888	135,710.90	-	135,710.90
9	02/08/23 - 03/09/23	-	1,320,245	1,320,245	148,768.04	-	148,768.04
10	03/10/23 - 04/07/23	-	1,432,613	1,432,613	153,583.27	-	153,583.27
11	04/08/23 - 05/07/23	-	1,855,462	1,855,462	173,602.06	-	173,602.06
12	05/08/23 - 06/08/23	-	458,863	458,863	55,331.17	-	55,331.17
13	06/09/23 - 07/08/23	-	915,104	915,104	115,296.86	-	115,296.86
14	Subtotal	-	6,987,175	6,987,175	782,292.30	-	782,292.30
15	Grand Total	-	17,167,404	17,167,404	1,966,474.52	-	1,966,474.52